

#### **PUBLIC POLICIES FOR ENERGY**

# ELECTRICITY GENERATION PORTFOLIO



José P. Sucena Paiva

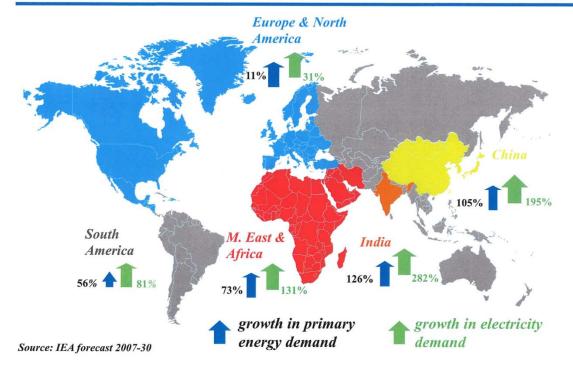
Prof. Emeritus IST



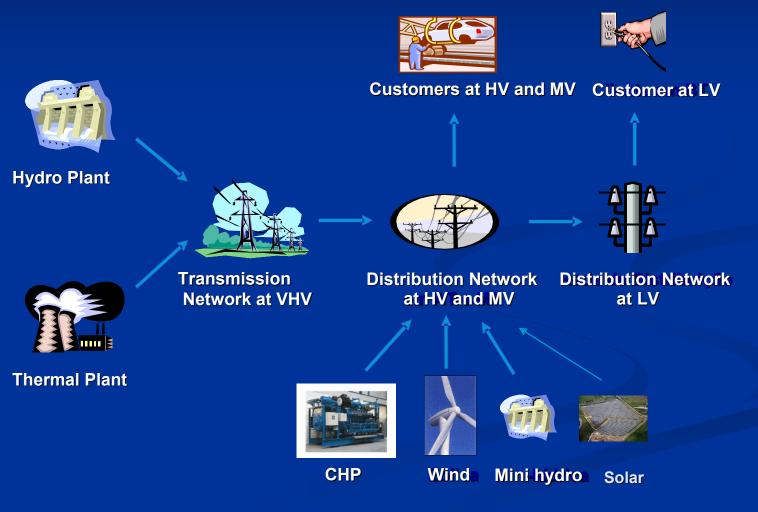
### **GROWTH IN PRIMARY ENERGY AND ELECTRITY DEMAND, 2007-30**

[Source: IEA, World Energy Outlook 2011]

#### TODAY'S ENERGY CHALLENGE: GROWING DEMAND



### **ELECTRIC POWER SYSTEM**



J. Sucena Paiva

### **SECURITY OF SUPPLY**

Essential factors:
Diversification of the generation mix
Quality of the electric network
Interconnection transmission capacity
Adequate installed capacity
System operation
Regulation

# **GENERATION PORTFOLIO**

Natural gas ■ Coal ■ Nuclear ■ Hydro ■ Wind ■ Solar ■ Biomass Efficiency (Negawatts)

### **COMPARISON OF DIFFERENT GENERATION TECHNOLOGIES**

Technology	Power (MW)	Construction time (years)	Useful life (years)	Investment cost	Fuel cost	Operation cost	CO <sub>2</sub> Emissions (kg/kWh)	Annual utilisation (h)
Natural Gas	Medium (400)	Short (2-3)	25	Low	High	Medium	Medium (0,35)	7.000
Coal	High (750)	Long (6 - 8)	40	Medium - High	Medium	Medium	High (0,9-1,2)	7.000
Nuclear	Very high (1.500)	Long (10 – 15)	40	Very High	Low	Low	~ 0	8.000
Hydro	Variable	Medium – Long (5-15)	> 60	High		Vert low	~ 0	2.500-4.000
Wind	Low (< 5)	Short (< 3 )	20	High		Very low	~ 0	2.200

# NATURAL GAS

Normalized design, short construction time.
Low investment cost.
Fuel cost is 75-80% of final kWh cost.
CO<sub>2</sub> emissions are less than 50% of coal.
No SO<sub>2</sub> and very little NOx emissions.
Reference for the wholesale market.

#### COMBINED CYCLE GAS POWER STATION Termoeléctrica do Ribatejo 3×400 MW



### COAL

- Coal power stations produce 44% of the 33 bn tons of CO<sub>2</sub> annually emitted worldwide.
- CO<sub>2</sub> can be captured and stored in saline aquifers, spent oil and gas wells and abandoned coal mines.
- This reduces substantially efficiency of energy conversion (at least 10%).
- Investment cost increases about 30%.
- Technology not in commercial operation.
- Four demonstration projects in operation in the USA and Europe (IGCC technology) – which emit CO<sub>2</sub> to the atmosphere.

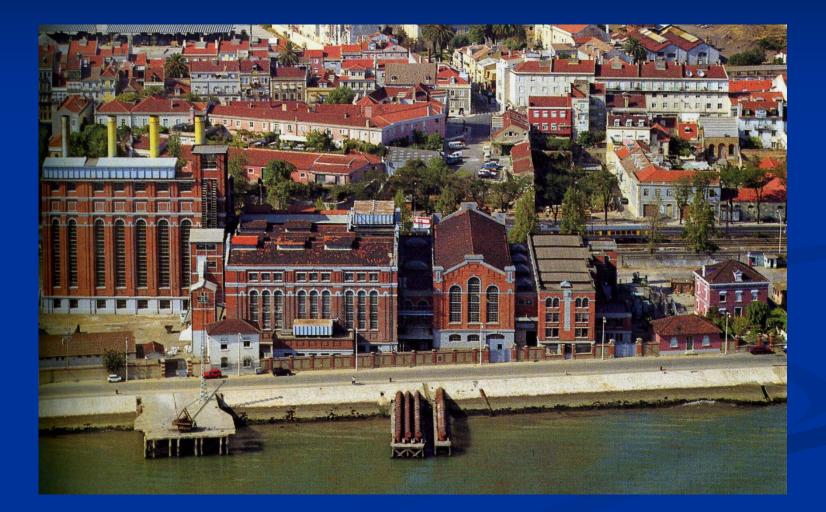
# COAL POWER STATION Pego 2×320 MW



### COAL POWER STATION Central Tejo 64 MW, Lisboa, 1909-1972



### CENTRAL TEJO Electricity Museum



### NUCLEAR

- Very high rated capacity (1000-1600 MW).
- No  $CO_2$  during operation.
- Operational security is not a problem in normal conditions.
- Residues storage has not a definitive solution temporary storage is currently used.
- 442 reactors in commercial operation worldwide
- 25 reactors under construction in 25 countries (especially in Asia).
- Energy cost competitive with natural gas
- High ddecommissioning cost.

### NUCLEAR POWER STATION Cattenom (France) 4×1300 MW



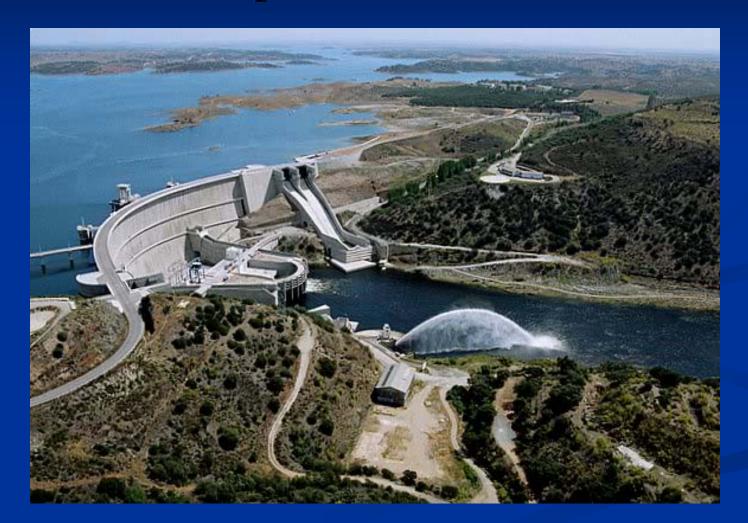
### HYDRO

Great value for system operation.
No CO<sub>2</sub> emissions.
High investment cost.
Water reserve is a value in itself.
Hydro potential far from being over.
Environmental objections to be assessed on a point-by-point basis.

## HYDRO POWER STATION Alto Lindoso 2×315 MW



# HYDRO POWER STATION Alqueva 2×130 MW



# WIND

Currently exhibits the highest growth rate.
kWh price close to market price.
Strong point: environmentally friendly.
Weak point: volatility.
Requires compensation of volatility (storage) and expansion of the network: 10-25% cost increase.

### WIND GENERATOR 2 MW



### **CANDEEIROS WIND PARK** $37 \times 3$ MW = 111 MW



# SOLAR PHOTOVOLTAIC

- Virtually inexhaustible.
- Investment cost has been decreasing swiftly.
- High growth rate, accompanying the reduction of cost of photovoltaic cells.
- Yearly utilization of rated capacity lower than wind (1500 vs. 2200 hours).
- Competitive in dispersed low power production.
- Centralized power still coming of age.

### AMARELEJA SOLAR POWER STATION 46 MW

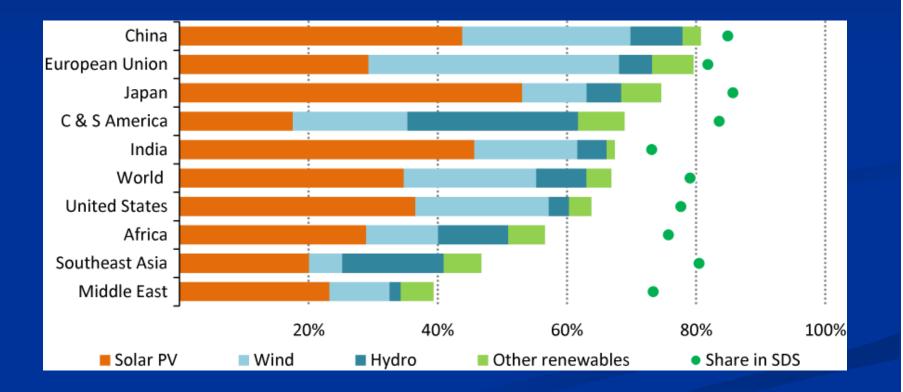


### DESERT SUNLIGHT SOLAR FARM (USA) 550 MW



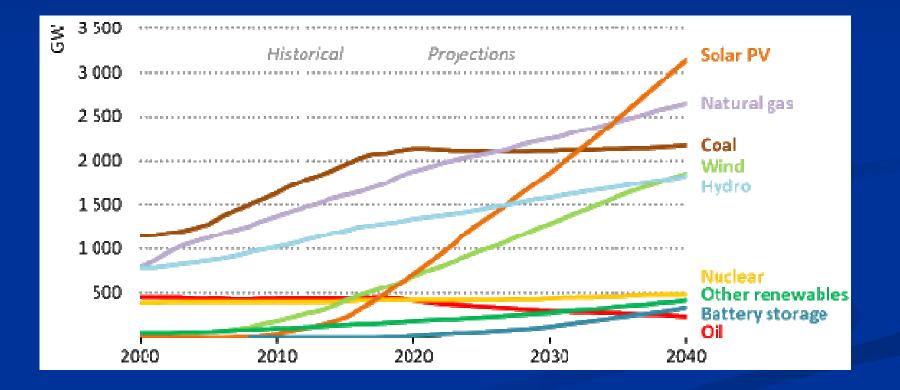
#### SHARE OF RENEWABLES IN TOTAL CAPACITY ADDITIONS BY REGION AND SCENARIO, 2019-2040

[Source: IEA World Energy Outlook 2019]



#### GLOBAL POWER CAPACITY BY SOURCE IN THE STATED POLICIES SCENARIO

[Source: IEA World Energy Outlook 2019]



# ENERGY EFFICIENCY (NEGAWATTS)

- It is a consensual strategy nobody assumes being against improvement of energy efficiency.
- "Deep greens" argue that this is the only solution to the energy problem; no even renewables escape their criticism,
- Unless the comfort of the families and competitiveness of the economy fall, the best we can manage is the reduction of the rate of increase.
- Improvement of energy efficiency requires investment, potentially less than those required by new means of production.
- Measures for promotion of energy efficiency:
  - Use of more efficient equipment
  - Energy certification of buildings
  - Alteration of transport patterns, e.g. electric vehicle
  - Carbon taxes

### **ELECTRIC POWER GRID**

The electric power network is the most complex machine ever designed by scientists and engineers

It has allowed, for many years, to acquire energy on-line.

#### VERMOIM SUBSTATION 220/150/60 kV 360 + 700 MVA = 1090 MVA



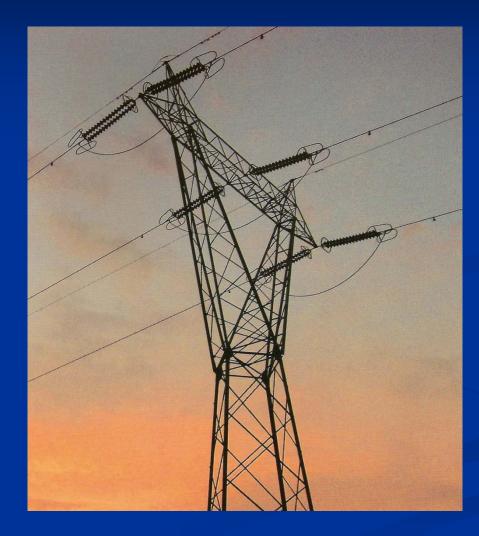
#### PHASE SHIFT AUTOTRANSFORMER 400 kV/150 kV – 450 MVA



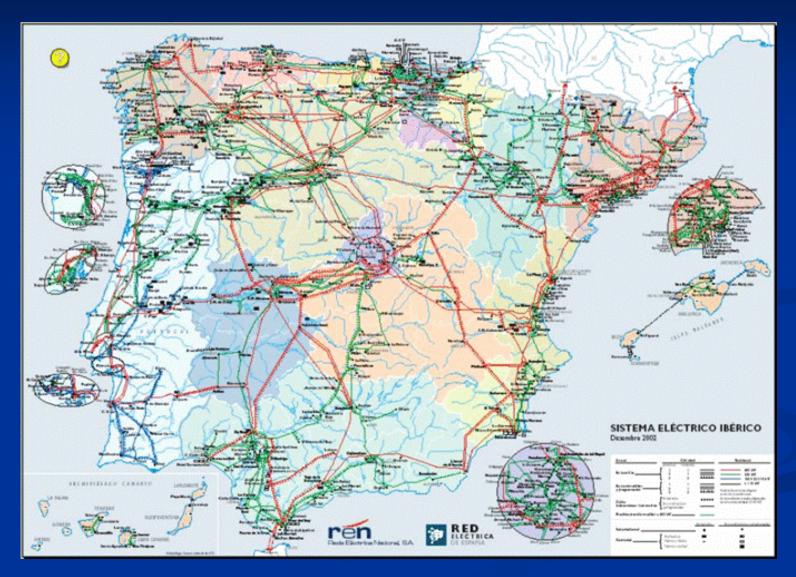
#### ELECTRIC POWER LINE 400 kV



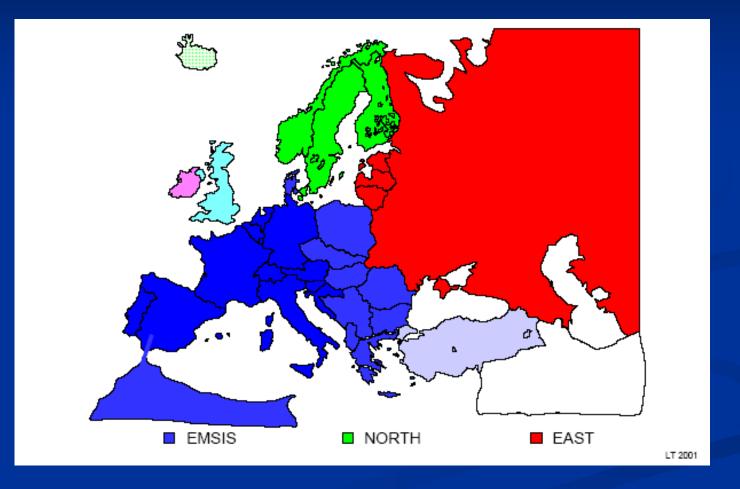
### ELECTRIC POWER LINE 220 kV



#### **IBERIAN ELECTRIC NETWORK**



### INTERCONNECTED EUROPEAN NETWORKS



#### PORTUGUESE TRANSMISSION NETWORK CONTROL AND OPERATION CENTER



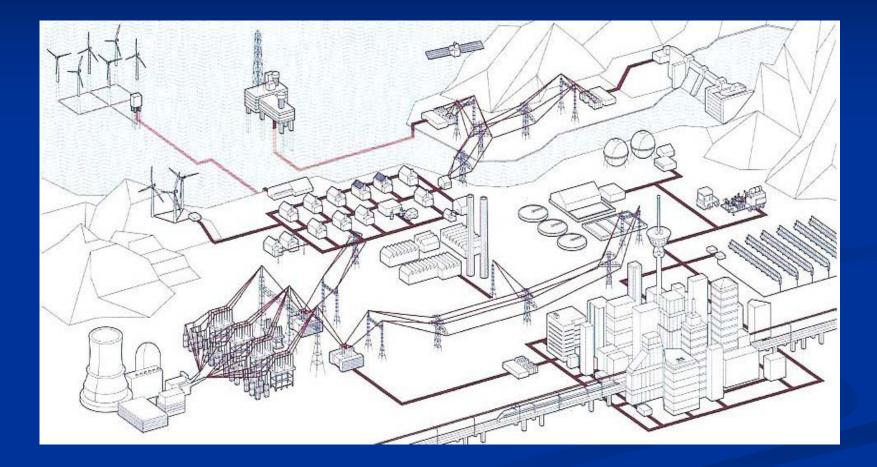
### DISTRIBUTION NETWORK CONTROL AND OPERATION CENTER



### **SMART GRID**

- Use of digital intelligence and communications to improve the operation of the transmission and distribution networks.
- Installation of advanced metering to replace the old electromechanical meter.
- Deployment of appropriate technologies, devices and services, to access and use energy usage information, connect to electric vehicles and integrate decentralized renewable generation.
- Provision of the ability to collect and store information to effectively address climate change issues.

# **SMART ELECTRIC GRID**



#### CONCLUSIONS

[Source: IEA World Energy Outlook 2019]

•Solar, wind, storage & digital technologies are transforming the electricity sector, but an inclusive and deep transition also means tackling legacy issues from existing infrastructure

•All have a part to play, but governments must take the lead in writing the next chapter in energy history and steering us onto a more secure and sustainable course